Distribution Control Center Operations Training – Level 1

OnlineTraining

Program Cost - \$1,400

BASIC DISTRIBUTION

- 1. Introduction to Distribution Systems
 - a. Basic electric terminology
 - b. Electrical load characteristics
 - c. BES distribution overview
- 2. Distribution Design and Resource Planning
 - a. Regulatory requirements (NEC, NESC, etc.)
 - b. Distribution planning
 - c. Integrated resource planning
 - d. Electrical drawings
- 3. Distribution Substation Equipment
 - a. Substation equipment: transformers, regulators, breakers, reclosers, air switches, capacitors, and reactors
 - b. Distribution feeders: radial, loop, wye, delta, one-phase, and three-phase services
 - c. Overhead equipment: poles, grounding methods, conductors, and insulators
 - d. Underground equipment: transition structures, cables, elbows, and splices
- 4. Distribution Protection
 - a. Faults
 - b. Instrument transformers (PTs, CTs, and CCVTs)
 - c. Protection equipment: DC control circuits, solid and electromechanical relays
 - d. Coordination: fuses, breakers, reclosers, and sectionalizers
- 5. Overvoltage Protection
 - a. Lightning characteristics, arresters, and coordination
 - b. Basic Insulation Levels (BIL)
 - c. Protection margins

About HSI:

HSI is a leading provider of training and advisory services to the power industry. HSI rigorously tracks and interprets NERC Reliability Standards and expertly translates them into customized education and advisory services, helping to manage risk and ensure reliability for the North American power grid.

HSI offers NERC system operator certification, classroom and online courses, accompanied by sophisticated computer simulation. Since 2002, HSI has provided NERC-approved continuing education and advisory services to thousands of employees of the Bulk Electric System across the United States and Canada. All training is designed using the latest systematic approach to training, as required by NERC.



d. Arrester selection

6. SCADA and EMS

- a. SCADA and RTUs
- b. Sensors and transducers
- c. Control and state monitoring
- d. Energy Management Systems (EMS)
- e. Utility telecommunications

7. Service Entrance Equipment

- a. Residential service equipment
- b. Commercial and industrial service equipment, motor starting, and power factor correction
- c. Standby generators and uninterruptible power supply
- d. Residential, commercial, and industrial metering
- 8. Normal Operations Distribution
 - a. Basic distribution equipment and purpose
 - b. Voltage control
 - c. Situational awareness
- 9. Emergency Operations Distribution
 - a. Storm damage and other major natural disturbances
 - b. Managing abnormal conditions
 - c. Emergency load transfers
 - d. Restoration procedures
 - e. Prevention techniques

ELECTRICAL SAFETY

- 10. Regulatory Overview and Electrical Safety Principles
 - a. Regulatory overview and electrical safety principles
 - b. Substation and facility grounding
 - c. Power faults and current distribution
- 11. Safe Working Practices
 - a. Overview of arc flash and regulatory requirements
 - b. GPR, Zone of Influence, and human vulnerability touch and step potential
 - c. Working de-energized and grounded lines and equipment

12. Arc Flash Analysis and Safety Equipment

- a. Arc flash overview, regulatory requirements, and industry standards
- b. Arch flash boundaries, protective equipment, and labeling

13. Switching Practices

- a. Industry standards
- b. Lockout-tagout, switching and tagging
- c. Utility practices and examples

14. Post-storm Electrical Safety

- a. Electrical review
- b. Line identification
- c. Post-storm electrical hazards
- d. Safety measures

FUNDAMENTALS OF SYSTEM PROTECTION

- 15. General Relay Operations
- 16. Relay Categories and Input
- 17. Auxiliary Relays
- 18. Fault Analysis
- 19. Relay Coordination and Back-up Protection
- 20. Remedial Action Schemes
- 21. Breaker Operations